



State of Louisiana
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF MANAGEMENT AND FINANCE

MEMORANDUM

To: Todd Perry
Joe McCartney
Michael Guillory
Jesse Hoppes
Gary Fulton
Grady Gaubert
Frank Marcello
Damien Watt

From: Theresa Delafosse
Accountant Administrator

RE: Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting
Date: August 31, 2023

This memorandum serves to remind you of the Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting scheduled for:

Thursday, August 31, 2023, at 1:00 p.m.

At DEQ Headquarters – 602 N. 5th Street, Galvez Building – Room #C110 (Pensacola Rm)

Join from PC, Mac, Linux, iOS or Android:

<https://deqlouisiana.zoom.us/j/87252659749?pwd=TjdFOU9EdGJuMW5kMUI3c0haMXdSZz09>

Password: 073338

Or Telephone: Dial: USA 636 651 3182
Conference code: 365063

If you have any questions or concerns, about the report or the meeting, please contact Mr. Jeff Baker at (225) 219-3863.

Please note that the July 2022 – June 2023 report with the DEQ UST revenues/expenditures is included in this packet.

JB/DM

Attachments

c: Jeff Baker
Durwood Franklin
Cy Morin
Natalie Isaacks
Jill Clark
Byron Blanchard
Lacey Vitteri

**Louisiana Motor Fuels Underground Storage
Tank Trust Fund Advisory Board Meeting**

AGENDA

**Galvez Building, Conference Center
Room #C110 (Pensacola)
602 North 5th Street
Baton Rouge, Louisiana**

**August 31, 2023
1:00 P.M.**

- 1) Call Meeting to Order
- 2) Roll Call and consideration and adoption of May 18, 2023, Board Minutes
- 3) Financial Services Report (Theresa Delafosse)
- 4) Auditor's Status Report (Cy Morin)
- 5) Trust Fund Status Report (Jeff Baker)
- 6) Third Party Claims Status (Jill Carter)
- 7) Other Business
- 8) Close of Meeting

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STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
MOTOR FUELS UNDERGROUND STORAGE TANK TRUST
FUND ADVISORY BOARD MEETING

The above-entitled meeting was held via
ZOOM on May 18, 2023.

A P P E A R A N C E S

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TODD PERRY-CHAIRMAN

JEFF BAKER

THERESA DELAFOSSE

JOE MCCARTNEY

JESSE HOPPES

CY MORIN

JILL CLARK

GARY FULTON

KRISTINE STANLEY

MELISSA VIZINAT

DANIELLE MCCARTY

TAD LOUPE

TREY KEMP

ERIN FOLSE

SAMUEL BROUSSARD

CARLYE ROUSSEL

MADALYN MARCEL

1 DURWOOD FRANKLIN via ZOOM

2 BLAKE ROBERT via ZOOM

3 MICHAEL GUILLORY via ZOOM

4 LACEY VITTERI via ZOOM

5 JASON EFFERSON via ZOOM

6 DAMIEN WATT via ZOOM

7 NATALIE ISAACKS via ZOOM

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9 TORI G. PERRET-CERTIFIED COURT REPORTER

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1 PROCEEDING:

2 MR. PERRY:

3 We'll begin our meeting. I like to thank
4 everyone for the joining us for the advisory
5 board meeting. First thing we normally do is
6 roll call. Now, there is a little bit of a
7 different situation where we have a number
8 of our board members on the phone, so we
9 have to be very careful about making sure we
10 get those acknowledged. So, I'm Todd Perry,
11 the consultant chair of the trust advisory
12 board, and I'll go this way.

13 MR. HOPPES:

14 Jesse Hoppes, environmental.

15 MS. DELAFOSSE

16 Theresa Delafosse, DEQ financial
17 services.

18 MR. MORIN:

19 Cy Morin, DEQ audit.

20 (Inaudible)

21 MR. PERRY:

22 We got Ms. Danielle McCarty with DEQ
23 Trust Fund. We have Madalyn Marcel, DEQ
24 Trust Fund. Carly Roussel, DEQ Trust Fund.

25 MS. CLARK:

1 Jill Clark, legal division.

2 MR. BAKER:

3 Jeff Baker, DEQ Trust Fund.

4 MR. FULTON:

5 Gary Fulton.

6 MR. PERRY:

7 All right. Now we will do the phone.

8 Durwood, let's go with you first.

9 MR. FRANKLIN:

10 Durwood Franklin, DEQ Trust Fund.

11 MR. PERRY:

12 All right. Let's go with Natalie.

13 MS. ISACKS:

14 Natalie Isacks, Louisiana oil marketers.

15 MR. PERRY:

16 Thank you, ma'am. Let's go with Mr.

17 Michael, who is a board member.

18 MR. GUILLORY:

19 Michael Guillory, Louisiana oil

20 marketers.

21 MR. PERRY:

22 Thank you, Michael. Let's go with Mr.

23 Joe.

24 MR. MCCARTNEY:

25 Joe McCartney, Louisiana oil marketers.

1 MR. PERRY:

2 He's also a board member. And, let's go
3 with our president of the oil marketers, Mr.
4 Blake.

5 MR. ROBERT:

6 Blake Robert, Louisiana oil marketers,
7 chairman for this year.

8 MR. PERRY:

9 And, who else are we missing on the
10 call?

11 MS. VITTERI:

12 Lacey Viteri, DEQ financial services.

13 MR. PERRY:

14 Anyone else, Durwood?

15 MR. FRANKLIN:

16 That's it, Todd.

17 MR. PERRY:

18 Okay. So, let the record show for the
19 board we Todd Perry, Gary Fulton, DEQ, Jesse
20 Hoppes with Environmental, Joe McCartney
21 with oil and Mr. Michael Guillory, that's
22 five. That is our roll call.

23 The first order of business to our board
24 members is the review of adoption of our
25 February 16, 2023, board minutes. We will

1 make a motion to adopt, the floor is open.

2 MR. FULTON:

3 Make a motion.

4 MR. PERRY:

5 Mr. Gary Fulton makes a motion, Jesse
6 seconds. So, we'll call -- all in favor,
7 please say aye.

8 EVERYONE:

9 Aye.

10 MR. PERRY:

11 And, that's all five so we don't have to
12 ask for opposition.

13 Okay. All right. So, that brings us to
14 item number three. And, by the way, this
15 will be a little bit of a short segment, I
16 think, unless Jeff has a surprise for us. He
17 might. All right, Ms. Theresa?

18 MS. DELAFOSSE:

19 This is Theresa Delafosse again with
20 item number three, the Financial Services
21 report, financial statement, I guess. This
22 is for the third quarter of this fiscal
23 year, fiscal year 2023. We have the three-
24 column presentation of the financial
25 statement here with the final for last

1 fiscal year, fiscal year '22, and then the
2 comparative statement for last fiscal year
3 '22 compared with March 31st of this year,
4 fiscal '23.

5 Our distribution fee receipts are in
6 line with where we expect them to be, a
7 little lower than this time last year, but
8 there is some -- some standard fluctuations
9 there. You'll see, as we mentioned at
10 previous meetings, that our interest
11 earnings are much improved. We have not
12 finalized the MOU with the Treasury, but we
13 are working on that draft with them now that
14 they have hired some attorneys. And, you'll
15 see, if you compare the first column last
16 year, total interest collections as of the
17 end of the fiscal year were 121,000. This
18 year, as of this point, we've collected
19 186,000. So, we're ahead of where we were
20 last year, and looking to, you know, have --
21 got another three months coming up, so it
22 will be a much better year in that regard.
23 And, we have certainly high hopes for what
24 we'll do with the -- with the treasury
25 investing our funds separately.

1 In the disbursement section, you'll see
2 that our claims for reimbursement are down.
3 We did discuss that at our last quarterly
4 meeting some, and I don't know if Jeff has
5 any more specifics to share during his trust
6 fund status report, but we -- we are
7 definitely behind in the quantity of
8 applications that we have received, as well
9 as, some of them are smaller, you know, we
10 haven't had the same dollar value, not as
11 many of the large ones, I guess, I should
12 say. So, hopefully that situation improves
13 and we continue to see the work get going.
14 But, I know that the labor shortages have
15 been an issue at DEQ and elsewhere. So,
16 that's -- that's why you see that -- that
17 decrease in the claims for reimbursement
18 this year when compared to last year.

19 But, I'm happy to report that Pat is
20 doing some -- some wonderful work still with
21 the abandoned tank fund with the interest
22 only money. And, we've already expended
23 830,000 so far as of three quarters of the
24 way through the year. So, they're getting a
25 lot of work done and working their way

1 through the list and getting those things
2 cleaned up, so that's fantastic.

3 And then, other financing uses, the
4 first line in that section is the 246,000
5 number, that's the remaining amount that was
6 transferred from -- from motor fuel trust
7 fund to environmental trust fund to finish
8 paying for last year's administrative costs.
9 So, that's -- we'll see some more transfers
10 at the end of this year as we transfer for
11 this year's expenditure -- administrative
12 expenditures.

13 So, that shows the net inflow to date of
14 6.9 million. Our cash balance has grown a
15 little as of this point in the year, we're
16 at 126 million. That's the cash drop without
17 the interest balance. Our interest balance
18 is just under 13 million, which is great.
19 And then, our current site liability and our
20 negative equity balance at the bottom that
21 gives us the actuary number.

22 The second page of my report is what
23 Lacey puts together to project our transfer
24 from UST to the environmental trust
25 dedicated funds account. And, you'll see at

1 the bottom of that middle column that
2 246,000 that I referred to on the first
3 page, that's the balance that needed to be
4 trained for last year's expenses. Once we
5 pulled everything up and got the final --
6 the final count -- the final dollar amount,
7 and then you'll see the projected total
8 transfer or the projected -- necessary total
9 transfer for next fiscal year is 5.5
10 million. So, we haven't seen any significant
11 changes in our expenditures, but you know,
12 just -- just normal cost increases on an
13 annual basis at this point. We haven't had
14 any large expenses, and that's all that I
15 have. Does anyone have any questions?

16 MR. PERRY:

17 So, I've got a couple questions,
18 Theresa, thank you. Certainly is a good
19 report, and I think we all agree to this, it
20 is very nice that the stakes has built a
21 nice interest. Great job. There's a couple
22 of points, different sites with the stakes
23 that are in the uncompleted program? Okay.

24 MS. DELAFOSSE:

25 We're always reviewing sites and

1 declaring new ones, too, for sites that have
2 applied to be considered for that.

3 MR. PERRY:

4 So, Theresa, on the interest mentioned
5 with the Treasury Department, you did a lot
6 of good work. Although the interest rates
7 are climbing, which we see, there is more
8 interest than earned on the trust fund
9 balance, there's still some spread between
10 the trust program and the (inaudible)?

11 MS. DELAFOSSE:

12 Yes.

13 MR. PERRY:

14 Do you guys anticipate -- I know it is
15 just like guessing, sometimes the second,
16 third, I guess, third or fourth?

17 MS. DELAFOSSE:

18 I'm hopeful, yes. We did -- the Treasury
19 was unable to locate a draft for us. They do
20 a lot of investing of different funds. But,
21 they don't have to have these agreements
22 because, typically, the statutes for those
23 other funds outline how the agreements are
24 going to work between the two parties, and
25 we didn't have that. Our statute does not

1 speak to this, it just gives a blanket
2 authorization to have the funds invested in
3 a different manner. So, initially, they were
4 not able to locate a sample agreement, but
5 they have subsequently been able to. And, I
6 actually worked on a draft, and it's with
7 Jill right now to review and get ready to
8 send to them. I think it was on her to-do
9 list for today, but unfortunately, to do
10 list didn't happen today with the outage.
11 She tried. We are going to send it to them,
12 and they previously had no attorneys on
13 staff. I think their attorneys had left and
14 now they have two. So, we're really hopeful
15 that they'll be able to get it back to us.
16 There's no constraints, really, with having
17 a start of the fiscal year or anything like
18 that. So, I'm very hopeful that, yes, by
19 next meeting we'll be able to have that
20 underway and maybe have an update from them,
21 as far as, you know, what we're invested in,
22 what kind of return they expect for us. So,
23 we're -- you know, I know it's been a long
24 road, and I apologize for that.
25 Unfortunately, staffing changes, kind of --

1 kind of did us in on that one, but we are
2 still doing everything and moving forward
3 and getting that finished. And, I definitely
4 -- it will be on this administration. I'm
5 going to give it a 95 percent chance to be
6 in place before the next meeting.

7 MR. PERRY:

8 That's good. Jesse, I know you've been a
9 chairman with that. Do you have anything to
10 add?

11 MR. HOPPES:

12 (Inaudible)

13 MR. PERRY:

14 Okay. So, that was what I had on my
15 mind. Joe, anything for Theresa and her
16 report? Michael, anything for you, sir?

17 MR. GUILLORY:

18 Good, sir.

19 MR. PERRY:

20 Okay. Theresa, thank you. So, that moves
21 us into our next item. It is Cy's turn.

22 MR. MORIN:

23 Cy Morin, DEQ audit. First page of the
24 report is 20 outstanding cases that are not
25 within our legal department as of May 12,

1 '23. You'll see two cases on the list, which
2 we've completed, and there was a small
3 credit results from the audit, and we're
4 just awaiting the credit to be used on them
5 before we officially close those audits.

6 We have 16 that are still in progress.
7 And, we have one that's scheduled that being
8 started tomorrow. And, we're in preliminary
9 stages for the last one on the list. The
10 date has not been set up yet. That will give
11 us nine for the year so far, and we'll be
12 squeezing in the remaining three over the
13 next month and a half for this fiscal year.
14 Any questions?

15 And, of course, the second page is
16 really the same. Nothing to update as of 5-
17 12-23 we've received no payments, the
18 balance remains the same, just over \$110,000
19 plus \$11,000 in currency.

20 MR. PERRY:

21 Okay. Cy, thank you and your team. For
22 the board, just open for comments or
23 questions for Cy?

24 MR. HOPPES:

25 This is Jesse Hoppes. Are these

1 companies still viable?

2 MR. MORIN:

3 They are not.

4 MR. PERRY:

5 All right. Any other questions for Cy?

6 All right. Cy, thank you for your report. I
7 will make just one comment. I did this last
8 time, too, but it's nice. I can remember a
9 decade ago, you know, you would find,
10 probably, maybe 20 percent issues. It's nice
11 that this thing has just less and less
12 issues, everyone is doing their part. I
13 think the last thing has not been paid was
14 2013. Thank you.

15 Okay. Moving onto item number five, our
16 trust fund status report with our fearless
17 leader, Mr. Jeff Baker.

18 MR. BAKER:

19 Jeff Baker, trust fund. If you'll turn
20 to the first page, the trust fund status
21 overview report. The sites that are in the
22 corrective action phase, we currently 122 in
23 the trust with an average age of 14.6 years.
24 We currently have 136 sites in the
25 investigation and assessment phase, with an

1 average age of 3.9 years with a total
2 average of all the sites, 258 sites with an
3 average age of 9 years.

4 Moving down, you'll see that under the
5 cumulative site closures, you'll see we have
6 15,019 sites that have been closed with
7 expenditures of 328.8 million.

8 Moving down under the corrective action
9 budget summary section, you'll see that with
10 the sites in the corrective action phase, we
11 currently have 100.2 million and have
12 budgets approved for our active sites. And,
13 we've spent 80.3 million on those sites thus
14 far, leaving a 19.9 budgeted CAP.

15 If you move down, you'll see we have 31
16 sites that have requested eligibility but
17 have yet to request reimbursement from the
18 customer. That's gone up over the last
19 little bit. We've had a large number of
20 eligibilities come in so far this year. And,
21 we're really ahead of our previous years
22 with that. So, we've recently had several
23 coming in.

24 Stepping down, you'll see the
25 applications pending. We, at the end of

1 March 31, 2023, we have 49 outstanding with
2 a requested amount of 688.4 thousand. At the
3 end of March, we currently had 25 active
4 sites.

5 If you'll step down, draw your attention
6 to the fiscal year, that should be 2023,
7 summary you'll see that for this quarter,
8 the third quarter of fiscal year 2023, we
9 had 236 applications received, totaling 3.6
10 million. We returned 16 applications for
11 various reasons. We had 102.5 thousand that
12 was just disallowed and ineligible for
13 reimbursement. And, during this period, we
14 have a total of 211 applications that were
15 processed, and we recommended 3.5 million in
16 reimbursements. Now, compared to last fiscal
17 year -- compared to the last this fiscal
18 year -- I'm sorry, this quarter for last
19 fiscal year, the trust fund was 145
20 applications totaling 4.2 million in that
21 quarter, and we processed 214 applications,
22 recommended 3.2 million. Does anybody have
23 any questions on this page?

24 Moving to the next page, entitled active
25 trust on sites with corrective action plans,

1 this breaks down all the active sites in the
2 corrective action phase. It provides site
3 specific information related to the
4 application that include time period for the
5 trust fund reimbursement site locations and
6 various other reimbursements. At the top of
7 first page reflects the values of reports.
8 Does anybody have any questions about this
9 page -- this report?

10 You'll move to the page that says the
11 site with the LDEQ approved corrective
12 action plans, this gives you a table that
13 gives the members an overview of the 122 CAP
14 sites with reimbursement about costing
15 category. You can see have emergency cost,
16 investigator cost, and then we have the CAP
17 cost of -- the total at the bottom also
18 includes the CAP cost. It's over on the CAP
19 reimbursements to the right. This also gives
20 you an estimated cost of closure for these
21 site. This includes cost that has already
22 been spent plus budgeted costs and the rapid
23 estimated cost to the future cost to get the
24 closure. And, if you average that out, it
25 comes out to \$1.1 million for all the sites

1 in corrective action. Now, compared to our
2 average cost for the last three years for
3 all of our sites is 342. It, kind of, goes
4 to show you when they get the corrective
5 action cost. The overall summary includes
6 those sites in corrective actions and also
7 the ones that never made it to corrective
8 action.

9 All right. The next report is -- which
10 is the active trust fund sites in the
11 investigation and assessment phase. This is
12 similar to the previous report we saw for
13 the sites in the corrective phase. It gives
14 you a breakdown of the individual sites
15 under investigation and site specific
16 information related to those sites. Does
17 anybody have any questions on this one?

18 Moving onto to page 10 of 10, the active
19 trust fund sites of investigation phase.
20 You'll see that we have 136 sites on our
21 average thus far on the sites is 91.9
22 thousand. Does anybody have any questions
23 about this?

24 Okay. Moving to the next page, this page
25 is entitled incidents determined available

1 for multiple trust funds. What you will see
2 is, is that so far in the fiscal year 2023,
3 we've had 35 trust fund and 42 applicants,
4 compared to last year at this time, we had
5 28 sites with 31 applicants. That's what I
6 was telling you earlier. Any questions on
7 this page?

8 MR. PERRY:

9 So, Jeff, this is Todd. One question, so
10 traditionally, I think, if I can remember
11 off the top my head, we usually see around
12 30 new releases in a fiscal year?

13 MR. BAKER:

14 We typically see between 35 and 40 to
15 40-ish new -- new eligible incidents each
16 year.

17 MR. PERRY:

18 Okay. So, this -- what we're seeing this
19 42 number is more on the higher side, it's
20 not like -- it's not an outlier?

21 MR. BAKER:

22 Not an outlier. I mean, we probably have
23 right now in the Q8 to 12 in the
24 eligibilities. So, we're seeing an uptick
25 this year from what we've seen in previous

1 years.

2 MR. PERRY:

3 Okay. Jeff, thank you. Any other
4 questions for Jeff on this page?

5 MR. BAKER:

6 Move onto the next section. This report
7 is entitled trust fund site that had a
8 release of no further action. We have 18
9 sites that had NFAs this -- thus far this
10 year. This compared to 26 sites at this time
11 last year. You may note some of these sites
12 that are on this report were still on our
13 active list. That's because -- it's because
14 with NFA they still could have some cost
15 associated with them and such.

16 Just some points of interest, like many
17 other organizations, the trust funds have
18 been dealing with a substantial staff
19 turnover. We recently had someone get
20 promoted, so we had two vacancies. We
21 recently hired two application reviewers,
22 one was actually a rehire of somebody that
23 was with us for a while and left and is now
24 has come back to us and we're really happy
25 to have her, that's Madalyn Marcel. She's in

1 the back of the room back there, and we have
2 a new hire, Ms. Carly Roussel, she's back
3 there, too. We're very happy to have them
4 both. They're doing great.

5 Another point of interest was based upon
6 the initial stakeholders feedback, we've
7 drafted protocols for the remediation system
8 criminal options, and the creation of new
9 unit rates related to HRSC logging
10 investigation activities and reporting.
11 We're hoping to pull together stakeholder
12 groups for each of these topics and allow
13 comments and feedback in the draft language
14 and rates in the next month or so.

15 MR. PERRY:

16 Jeff, we appreciate that because that's
17 being on the early line of what we need to,
18 you know, consultants to do their work more
19 efficiently.

20 MR. BAKER:

21 And, we have the language drafted up. We
22 wanted to have some place to start, and
23 we've got that done. So, we're kind of
24 internally reviewing it right now, and we're
25 hoping to get it out in the next month or

1 so.

2 Now, just another point, kind of going
3 off of what Theresa was saying about this
4 year. Based upon what we're seeing, we've
5 seen a significant reduction in the number
6 of applications received. When I looked at
7 the numbers back at the end of March, we
8 were about 100 applications within the
9 previous years. So, that's the big reason if
10 you actually look at our cost for
11 applications, it has gone up, it is
12 continuing to go up. It's just the number of
13 applications received has been lower. When
14 I've talked to the applicants about that,
15 the feedback I've gotten is that they're
16 having staffing issues and other issues that
17 are delaying projects, also the getting
18 parts and tools in has been very difficult,
19 and I know of several systems that are being
20 delayed because of waiting for parts. So,
21 all of that can factor.

22 MR. PERRY:

23 We all know (inaudible). Durwood, did
24 you set the alarm off?

25 MR. FRANKLIN:

1 I was getting some feedback from
2 someone.

3 MR. BAKER:

4 Does anybody have any questions?

5 MR. PERRY:

6 Okay, questions for Jeff, to the board,
7 any questions about Jeff's status report?
8 So, Jeff, as always, we appreciate what you
9 and your team do to take care of the
10 stakeholders of the state. We do have a new
11 board member that will be joining us. I
12 don't think he is on the call today, but
13 Damien Watt, and they're very appreciative.
14 We actually talked about that this week.

15 MR. FRANKLIN:

16 Damien just called in.

17 MR. PERRY:

18 Okay, good. Damien, glad to have you
19 with us.

20 MR. WATT:

21 Thank you all -- thank you all for
22 allowing me to join virtually. I really
23 would have loved to have been able to meet
24 everyone in person, especially this would be
25 my first meeting. I do apologize I couldn't

1 make. I have another matter in Shreveport
2 that I had to be at, but I definitely will
3 make time to be at the next, but thank you
4 guys for allowing me to attend.

5 MR. PERRY:

6 We look forward to working with you,
7 man. I can't wait for everybody to meet you.
8 We have the proper seat on the board for
9 sure. All right.

10 Let's see, that brings us to item number
11 six, Ms. Jill, and I hope this is the
12 shortest report today.

13 MS. CLARK:

14 I hope so, too. Jill Clark for legal
15 division. And, we have no third party claims
16 to report on.

17 MR. PERRY:

18 Well done. We're getting really spoiled
19 with that. You know we don't like third
20 party claims, so that's good.

21 Okay. That takes us -- well, I'm
22 assuming there's no questions if there are
23 no new suits.

24 That moves into other business. And, I
25 might look forward to hearing -- and, let

1 the record also shows congratulations to
2 Gary.

3 SPEAKER 1:

4 The role I'm in now is the (inaudible)
5 position, so I'll be assisting until the end
6 of the year. After the end of the year, I'll
7 roll back into my administrative position,
8 but we will continue to do the things that
9 we've done with the leadership and follow in
10 those steps.

11 MS. DELAFOSSE:

12 And, now he's doing your job, Gary.

13 MR. PERRY:

14 Thank you. We look forward to working
15 with you, and congratulations to Gary. Any
16 other business we need to -- any other board
17 members? Durwood?

18 MR. FRANKLIN:

19 Sure. We'd have our stakeholders grouped
20 together. We've had two stakeholders
21 meetings. We've worked through the draft
22 regulations, as well as, some pertinent
23 forms relating to Act 277. We're now working
24 on our internal group to work through a
25 process that we envision the program to

1 follow, as well as, some details as to what
2 costs will be included. My intent is to get
3 that finalized with the internal group and
4 then to call another stakeholder meeting and
5 present that to the stakeholders. So, we've
6 made a lot of progress, got a few -- we're
7 in the details part of it now working out
8 the minor details.

9 MR. PERRY:

10 And, Durwood, we appreciate that, all
11 the stakeholders are working on this group
12 to get the grant program installed in our
13 state. I wouldn't want to forget to say the
14 rules finalized, proposals finalized, that
15 goes to the rulemaking process, which I know
16 that, certainly, a number of things need to
17 be done to make sure it all passes.

18 Jeff and Jill, Durwood, Gary, the
19 department, is there anything outside help
20 that we can help with, resources help,
21 outside work just to help, we want to make
22 the process as quick as we can, the post
23 period, the comment period, but I think that
24 is about six months. Okay, good. We've
25 committed to get this program, you know, as

1 quick as can. We appreciate the work that
2 the department has done over the last few
3 months to really move this thing forward so
4 thank y'all. We think it's a great program.
5 We really do.

6 All right. Any other comments for our
7 board in regards to the program? Is there
8 any other business?

9 MR. HOPPES:

10 This is Jesse Hoppes. Just want to know
11 if UFDA has there program coming up, so just
12 something else to consider. There's a lot of
13 different money out there that the UFDA can
14 possibly look at. Just be mindful, if there
15 are any sites that could use upgrades.

16 MR. PERRY:

17 If there's a program that helps
18 (inaudible).

19 MR. HOPPES:

20 Louisiana Benefits were one of the
21 states that allows, I think, the proximity
22 to interstate matters like that, the
23 percentage of gallons total going towards
24 more of an ethanol blend matters as well, so
25 any of the older systems.

1 MR. PERRY:

2 So, another great resource to be aware
3 of so thank you for that. The last thing I
4 will mention is our next being as scheduled
5 for August 24, 2023. Everybody, check your
6 calenders.

7 MS. DELAFOSSE:

8 I was going to ask you, we've done that
9 meeting once or twice, I guess, in North or
10 central Louisiana, so I don't know if that's
11 on the table again, but I wanted to mention
12 that if anybody has any thoughts or comments
13 about that potential. I think we weren't
14 able to get the room last year, so we were
15 stuck with having it here/remote.

16 MR. PERRY:

17 Jeff, Gary and I talked about that
18 briefly before the meeting started. It's
19 always nice to travel, but that's not an
20 easy thing to do. We intend to have it in
21 Baton Rouge.

22 So if there's any other business, please
23 speak now, or I'll open the floor for a
24 motion to adjourn. Gary and Jesse.

25 All right. Board members in favor,

1 please say aye.

2 EVERYONE:

3 Aye.

4 MR. PERRY:

5 And, any opposed say no. All right.

6 Hearing none. See everybody on the 24th.

7 Thank you.

8

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10 (WHEREUPON THE MEETING CONCLUDED)

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C E R T I F I C A T E

1
2 This certification is valid only for a
3 transcript accompanied by my original
4 signature and official seal on this page.

5 I, TORI G. PERRET, Certified Court
6 Reporter, in and for the State of Louisiana,
7 as the officer before whom this deposition
8 was taken, do hereby certify that **NO**
9 **WITNESSES**, after having been first duly
10 sworn by me upon authority of R.S. 37:2554,
11 did testify as hereinbefore set forth in the
12 foregoing 34 pages;

13 That the testimony was reported by me in
14 the voice-writing method, and was prepared
15 and transcribed by me or under my personal
16 direction and supervision, and is a true and
17 correct transcript to the best of my ability
18 and understanding;

19 That the transcript has been prepared in
20 compliance with transcript format guidelines
21 required by statute or by rules of the
22 board, and that I am informed about the
23 complete arrangement, financial or
24 otherwise, with the person or entity making
25 arrangements for deposition services;

1 That I have acted in compliance with the
2 prohibition on contractual relationships, as
3 defined by Louisiana Code of Civil Procedure
4 Article 1434 and in rules and advisory
5 opinions of the board;

6 That I have no actual knowledge of any
7 prohibited employment or contractual
8 relationship, direct or indirect, between a
9 court reporting firm and any party litigant
10 in this matter nor is there any such
11 relationship between myself and a party
12 litigant in this matter; and

13 That I am not related to counsel or to
14 the parties herein, nor am I otherwise
15 interested in the outcome of this matter.

16
17 _____
18 TORI GONOR

19 CERTIFIED COURT REPORTER

20 LICENSE NO. 2018014
21
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R E P O R T E R ' S P A G E

1
2
3 I, TORI GONOR, Certified Court Reporter
4 in and for the State of Louisiana, before
5 whom this sworn testimony was taken, do
6 hereby state on the Record:

7 That due to the interaction in the
8 spontaneous discourse of this proceeding,
9 dashes (--) have been used to indicate
10 pauses, changes in thought, and/or
11 talkovers;

12 That same is the proper method for a
13 Court Reporter's transcription of
14 proceedings, and that the dashes (--) do not
15 indicate that words or phrases have been
16 left out of this transcript;

17 That any words and/or names which could
18 not be verified through reference material
19 have been denoted with the phrase "(spelled
20 phonetically)."

21
22 _____
23 Tori Gonor

24 CERTIFIED COURT REPORTER

25 LICENSE NO. 2018014

Motor Fuel Trust Fund

Financial Reports

As of June 30, 2023

**MOTOR FUELS UNDERGROUND STORAGE TANK TRUST FUND
DEPARTMENT OF ENVIRONMENTAL QUALITY
STATE OF LOUISIANA**

**Statement of Cash Basis Assets and Fund Balances and
Cash Receipts, Disbursements, and Changes in Cash
Basis Fund Balance – Special Revenue Fund
Date Prepared: 8/22/2023**

	Fiscal Year 2022		Fiscal Year 2023	
	As of 6/30/2022		As of 6/30/2023	
	Motor Fuel	Interest	Motor Fuel	Interest
RECEIPTS				
Bulk distribution fees	\$23,077,422	\$0	\$22,415,008	\$0
Annual assessment fees	15,675	0	15,538	0
Interest earnings		121,161		257,110
Other receipts	1,588,905	661,339	0	0
Total receipts	24,682,002	782,500	22,430,545	257,110
DISBURSEMENTS				
Claims for reimbursement	\$16,161,002	0	\$14,772,270	0
Settlement of third party claims	0	0	0	0
Other Charges - Professional Services	(35,917)	359,614	29,791	956,298
Other Disbursements	56,534	0	62,500	0
Total disbursements	16,181,619	359,614	14,864,560	956,298
DIFFERENCE	8,500,384	422,886	7,565,985	(699,188)
OTHER FINANCING USES				
Transfer to Environmental Trust Fund (see attached)	(6,217,429)	0	(5,246,130)	0
Interfund Transfer In	0	0	9,013	0
Total other financing uses	(6,217,429)	0	(5,237,117)	0
INFLOWS/(OUTFLOWS)	2,282,955	422,886	2,328,867	(699,188)
CASH BASIS FUND BALANCE – Beginning of Year	117,214,265	12,895,115	119,497,220	13,318,001
CASH BASIS FUND BALANCE – End of Year / Quarter				
Unreserved/Undesignated	\$119,497,220	\$13,318,001	\$121,826,087	\$12,618,813
CASH BALANCE LESS INTEREST	\$119,497,220		\$121,826,087	
TOTAL CASH BALANCE	\$132,815,221		\$134,444,900	
CURRENT SITE LIABILITY	\$154,824,225		\$165,667,824	
EQUITY BALANCE	(\$35,327,005)		(\$43,841,737)	

ENVIRONMENTAL TRUST FUND
 UNDERGROUND STORAGE TANKS
 Date Prepared: 6/30/2023

	2022	2023	2024
	0.00	0.00	0.00
Environmental Trust Fund	674,021.93	638,380.54	684,151.17
Federal	1,513,834.00	1,739,851.00	1,560,509.32
Revenue Available for Program	2,187,855.93	2,378,231.54	2,244,660.49
Expenditures:			
Department Expenditures for UST (ETF)	5,761,930.31	4,763,688.53	5,017,978.06
UST Federal Grant Expenditures	902,834.35	1,184,076.65	1,010,974.82
UST Site Specific Grant Expenditures	66,560.74	97.39	0.00
Indirect Cost - % of Personnel Costs	1,673,959.24	1,676,499.24	1,641,809.45
Expenditures	8,405,284.64	7,624,361.81	7,670,762.33
Program Balance - End of Year	(6,217,428.71)	(5,246,130.27)	(5,426,101.84)
*Program Balance Transferred to Previous Year	(5,000,000.00)	(5,000,000.00)	
*Program Balance Transferred Out Current Year	5,000,000.00	5,000,000.00	5,000,000.00
Amount Shown on Financial Statement	(6,217,428.71)	(5,246,130.27)	(426,101.84)

*Note: To compensate for a low ETF cash balance, a portion of the program balance was transferred at an earlier time. This is just a change in timing of the transfer, no additional funds were transferred. The total amount transferred is still dictated by the final administrative expenditures.

Motor Fuel Trust Fund

Audit Reports

As of June 30, 2023

OPEN MOTOR FUEL AUDITS NOT IN LEGAL - (As of August 25, 2023)

Case #	AI #	Audit Date	Reason for Audit	Results	Potential/Actual Assessment or Credit	Collected/ (Credited)	Potential/Actual Remaining Balance	Status	
1	3-18-001	4005	Jul-17	Last Audited in 1999	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-18-009	100367	Jun-18	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-19-006	100271	Mar-19	Last Audited in 1997	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-19-011	71464	Jun-19	Last Audited in 2012	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-19-012	82327	Jun-19	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-21-003	71921	Oct-20	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-21-008	87320	May-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-21-009	22193	May-21	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
4	3-21-010	23413	Jun-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-22-004	74724	Dec-21	Last Audited in 2016	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-22-007	205730	Apr-22	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-22-011	194808	Jun-22	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-23-004	32052	Jan-23	Last Audited in 2015	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-23-006	185257	Feb-23	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Awaiting Review
3	3-23-008	72653	May-23	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
4	3-23-009	72371	May-23	Last Audited in 2015	TBD	\$0.00	\$0.00	\$0.00	Awaiting Review
5	3-23-010	70743	Jun-23	Last Audited in 2015	Over/Underpayment of MFDFs	(\$23,392.07)	\$0.00	(\$23,392.07)	Awaiting Credit Deduction
6	3-23-011	100282	Jun-23	Last Audited in 2015	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
7	3-23-012	100457	Jun-23	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
Total						(\$23,392.07)	\$0.00	(\$23,392.07)	

Open Motor Fuel Audits in Legal (As of August 25, 2023)

Case Number	Audit Date	File Closed Date	PL-FY	Account No (WT)	Agency Interest	Fees Assessed	Interest Assessed	Penalty Amount	Total Amount Assessed	Collected	Amount Uncollectable	Remaining Balance	Credit	Bankruptcy	Date of Bankruptcy	Penalty	Audit File Closed	To Be Closed	Legal	Legal/Enf Date	
1 3-04-003	4/6/2004		2004	02053B	100920	\$88,330.23	\$0.00	\$13,249.52	\$101,579.75	\$50,053.67	\$0.00	\$51,526.08	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	10/28/2013	
2 3-10-002	1/20/2010		2010	02162	32054	\$59,106.05	\$0.00	\$15,813.78	\$74,919.83	\$30,912.72	\$0.00	\$44,007.11	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	3/28/2011	
3 3-13-008	4/9/2013		2013	02390	41523	\$3,302.25	\$0.00	\$714.33	\$4,016.58	\$0.00	\$0.00	\$4,016.58	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	9/11/2013	
Totals						\$150,738.53	\$0.00	\$29,777.63	\$180,516.16	\$80,966.39	\$0.00	\$99,549.77	\$0.00								

Plus: Case 3-10-002 Attorney Fees	<u>\$11,229.96</u>
Total Remaining Balance	<u>\$110,779.73</u>

Most recent Legal updates

- 1 A Judgment was entered against the company on 03/06/17 in the amount of \$51,907.98. This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of **8/25/2023**.
- 2 The status remains the same for the second case. It's been with ODR for collection since October 14, 2015. We have not received any payments from ODR as of **8/25/2023**.
- 3 This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of **8/25/2023**.

Motor Fuel Trust Fund

Reimbursement Application **and Eligibility Processing**

As of June 30, 2023

Trust Fund Status Overview Report

Report Date: 6/30/2023

Active Trust Fund Eligible Sites

Site Status	Site Count	Average Site Age	Current total cost
Corrective Action Phase	111	15.0	\$ 103,969,844
Investigation/Assessment Phase	129	4.2	\$ 12,863,140
Total	240	9.2	\$ 116,832,984

Cumulative Site Closures

Site Count	Processed Application Count	Recommended Payments
1,539	32,497	\$ 337,250,212

Corrective Action Approved Budget Summary for Active Sites

CAP Budget Approved Amounts	\$ 94,570,418
Current CAP Reimbursements	\$ 77,592,821
CAP budgeted amounts remaining :	\$ 16,977,597

Sites/releases that have been made TF eligible in the last 3 years but haven't submitted a TF reimbursement application =	42 sites
---	-----------------

Applications Pending

Application count	Amount Requested
52	\$ 1,068,355

Total Certified RACs **40 companies**

Total RAC's with Active Sites **23 companies**

Fiscal Year Summary

2023

	Applications Received		Applications Deficient/Returned		Applications Processed for payment			
	Count	Amount Requested	Count	Amount Requested	Count	Amount Recommended	Amount Disallowed	Deductible
1st Quarter	211	\$ 4,555,611	12	\$ 154,508	214	\$ 3,763,843	\$ 189,588	\$ 20,000
2nd Quarter	156	\$ 2,645,107	8	\$ 110,921	166	\$ 2,965,303	\$ 101,817	\$ -
3rd Quarter	236	\$ 3,589,340	16	\$ 157,763	211	\$ 3,454,600	\$ 102,482	\$ 53,527
4th Quarter	240	\$ 5,340,989	17	\$ 205,642	211	\$ 4,557,337	\$ 110,146	\$ 17,047
Fiscal Year Total	843	\$ 16,131,048	53	\$ 628,834	802	\$ 14,741,083	\$ 504,034	\$ 90,574

Active Trust Fund Sites with Corrective Action Plans (CAP):

Site Count: 111

Report Date: 6/30/2023

** - Prior to August 2014 the ICAP reimbursements were tracked under the CAP reimbursement category.

Table with columns: AI, TFAI Name, App Count, Ist App Received Date, Last App Process date, Total Amt Recommended, Total Emerg Initial Cost, Total Inv Cost, Total Mon Interim Cost, Total Report Cost, CAP Reimbursements, CAP Two Year Budgeted Amount, ICAP Reimbursements*, Interim CAP (ICAP) Budgeted Amount, Response Action Contractor (RAC) Estimated Cost to Closure, Total Cost Pending, Parish, Region, Total CAP Budget, Total CAP Expenditures, CAP Budget to Expenditure Differential. Includes summary rows for columns A-N and a detailed list of 111 sites.

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
75178	Circle K Stores Inc - Circle K Store #1691	20	5/25/2018	5/3/2023	\$ 533,146	\$ -	\$ 88,043	\$ 24,835	\$ 33,500	\$ 10,638	\$ 671,000	\$ 401,129	\$ 34,265	\$ 22,188	\$ -	Lafayette	Acadiana	\$ 705,265	\$ 411,767	\$ 293,498
75347	Circle K Stores Inc - Circle K #8188	17	6/11/2019	5/24/2023	\$ 827,390	\$ -	\$ 129,573	\$ 15,460	\$ 36,895	\$ 587,564	\$ 495,520	\$ 57,899	\$ 156,037	\$ 19,141	\$ -	Bossier	Northwest	\$ 651,557	\$ 645,463	\$ 6,095
75393	Circle K #812	78	8/15/2007	10/8/2021	\$ 723,884	\$ -	\$ 93,554	\$ 31,116	\$ 67,228	\$ 537,318	\$ 673,985	\$ -	\$ 37,215	\$ 49,607	\$ -	Webster	Northwest	\$ 711,200	\$ 537,318	\$ 173,882
75540	Campti Quick Stop LLC - Campti 1-Stop	15	8/18/2020	5/24/2023	\$ 637,699	\$ -	\$ 61,504	\$ 2,939	\$ 29,945	\$ 516,728	\$ 520,327	\$ 36,583	\$ 57,246	\$ -	\$ -	Natchitoches	Northwest	\$ 577,573	\$ 553,311	\$ 24,262
75620	Fontenot's Grocery	109	5/16/2000	3/1/2023	\$ 1,288,087	\$ 10,205	\$ 170,674	\$ 259,132	\$ 132,883	\$ 720,599	\$ 887,591	\$ -	\$ 6,916	\$ 346,670	\$ 32,196	St. Landry	Acadiana	\$ 894,507	\$ 720,599	\$ 173,908
75665	Bayou Food Mart	76	1/19/2007	9/2/2022	\$ 1,029,475	\$ -	\$ 77,288	\$ 50,986	\$ 77,765	\$ 833,436	\$ 824,474	\$ -	\$ 129,703	\$ 53,877	\$ -	Calcasieu	Southwest	\$ 954,177	\$ 833,436	\$ 120,742
75717	The Derrick Oil Co Inc - Breaktime Bar	16	5/28/2019	6/9/2023	\$ 642,786	\$ -	\$ 75,982	\$ 17,295	\$ 37,137	\$ 486,433	\$ 721,667	\$ 30,939	\$ 35,134	\$ 66,501	\$ -	Caddo	Northwest	\$ 756,801	\$ 517,372	\$ 239,429
75723	Billy Ray Mason - King's Korner	63	6/15/2005	6/14/2023	\$ 1,210,185	\$ -	\$ 135,272	\$ 23,941	\$ 70,618	\$ 990,354	\$ 1,256,690	\$ -	\$ -	\$ 191,106	\$ -	Bossier	Northwest	\$ 1,256,690	\$ 990,354	\$ 266,336
75948	Blazer Construction LLC	116	4/14/1999	5/5/2023	\$ 2,377,680	\$ 4,390	\$ 165,082	\$ 84,047	\$ 77,594	\$ 2,002,985	\$ 2,250,306	\$ -	\$ -	\$ 201,712	\$ 29,527	Webster	Northwest	\$ 2,250,306	\$ 2,002,985	\$ 247,321
76011	God's Hands Inc	35	12/16/2015	4/14/2023	\$ 809,738	\$ -	\$ 74,201	\$ 23,738	\$ 56,781	\$ 660,017	\$ 697,213	\$ -	\$ 78,086	\$ 83,482	\$ 20,317	Ouachita	Northeast	\$ 775,299	\$ 660,017	\$ 115,282
76159	Bourriague Automotive LLC	114	11/20/2001	6/23/2023	\$ 1,161,371	\$ 5,656	\$ 34,032	\$ 59,654	\$ 65,058	\$ 999,650	\$ 981,837	\$ -	\$ 106,068	\$ 73,584	\$ -	Vermilion	Acadiana	\$ 1,087,905	\$ 999,650	\$ 88,255
76453	Circle K #7783	41	7/6/2015	5/3/2023	\$ 880,013	\$ -	\$ 90,632	\$ 24,172	\$ 51,249	\$ 733,960	\$ 746,301	\$ -	\$ 44,123	\$ -	\$ -	Ouachita	Northeast	\$ 790,424	\$ 733,960	\$ 56,464
76686	Express Tire Shop	12	2/12/2020	5/27/2022	\$ 84,072	\$ -	\$ 33,379	\$ -	\$ 25,416	\$ 35,277	\$ 49,870	\$ -	\$ -	\$ -	\$ -	West Baton Rouge	Capital	\$ 49,870	\$ 35,277	\$ 14,593
77015	Webster Parish Police Jury - Sarepta Barn - Unit II	73	3/20/2007	6/23/2023	\$ 1,140,788	\$ -	\$ 112,525	\$ 9,522	\$ 62,629	\$ 965,257	\$ 1,039,157	\$ -	\$ -	\$ 241,397	\$ -	Webster	Northwest	\$ 1,039,157	\$ 965,257	\$ 73,900
77172	Bud's Mini Mart	122	10/26/1995	3/24/2023	\$ 1,459,475	\$ -	\$ 39,064	\$ 30,918	\$ 113,050	\$ 1,215,574	\$ 1,303,810	\$ -	\$ -	\$ -	\$ 13,385	Richland	Northeast	\$ 1,303,810	\$ 1,215,574	\$ 88,235
77183	Tulane Shell	29	8/1/2018	5/26/2023	\$ 110,358	\$ 5,022	\$ 34,157	\$ 14,134	\$ 24,284	\$ 14,374	\$ 28,315	\$ 23,386	\$ 26,897	\$ -	\$ -	Orleans	Southeast	\$ 55,212	\$ 37,760	\$ 17,452
78111	New Excel LLC - New Excel	11	7/14/2020	5/5/2023	\$ 639,750	\$ -	\$ 74,268	\$ 29,693	\$ 37,793	\$ 467,088	\$ 640,589	\$ 40,908	\$ 45,167	\$ 64,406	\$ 31,058	Ouachita	Northeast	\$ 685,756	\$ 507,996	\$ 177,760
78250	Amite Citgo	61	2/23/2007	1/18/2023	\$ 571,231	\$ -	\$ 38,185	\$ 91,859	\$ 60,669	\$ 400,204	\$ 566,191	\$ -	\$ -	\$ 11,913	\$ -	Tangipahoa	Capital	\$ 566,191	\$ 400,204	\$ 165,987
78383	Smoker's Express of Swartz	72	3/13/2006	4/21/2023	\$ 1,553,969	\$ -	\$ 114,221	\$ 41,602	\$ 93,385	\$ 1,314,761	\$ 1,433,341	\$ -	\$ 26,350	\$ -	\$ 14,336	Ouachita	Northeast	\$ 1,459,691	\$ 1,314,761	\$ 144,930
78502	Home Oil Company LLC - Crossroads Grocery	97	6/14/2001	5/5/2023	\$ 519,214	\$ 4,942	\$ 61,811	\$ 151,885	\$ 91,092	\$ 213,898	\$ 834,978	\$ -	\$ -	\$ 84,147	\$ 10,732	East Baton Rouge	Capital	\$ 834,978	\$ 213,898	\$ 621,080
78704	Circle K #7774	18	5/26/2020	5/12/2023	\$ 383,527	\$ -	\$ 23,924	\$ -	\$ 20,141	\$ 300,808	\$ 280,062	\$ 38,654	\$ 96,638	\$ -	\$ -	Caddo	Northwest	\$ 376,701	\$ 339,462	\$ 37,239
79555	Cash Magic Winner's Choice LLC	24	12/12/2018	4/26/2023	\$ 753,970	\$ -	\$ 121,217	\$ 57,730	\$ 53,728	\$ 500,461	\$ 755,893	\$ 20,832	\$ 65,554	\$ 214,829	\$ 12,457	Calcasieu	Southwest	\$ 821,447	\$ 521,294	\$ 300,153
160594	Murphy Oil USA Inc - Murphy Express #8535	20	4/2/2018	5/26/2023	\$ 504,432	\$ -	\$ 46,187	\$ 28,684	\$ 38,032	\$ 382,901	\$ 597,029	\$ 18,253	\$ 34,293	\$ 68,734	\$ 26,757	Terrebonne	Southeast	\$ 631,322	\$ 401,154	\$ 230,169

Sites with LDEQ Approved Corrective Action Plans(CAP):

Report date:	6/30/2023
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Site Count (P):	111
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Costing Categories	Current Cost Reimbursements as of the Report Date*
Emergency_Initial Cost (B)	\$ 406,203
Investigation Cost (C)	\$ 10,885,230
Interim Monitoring Cost** (D)	\$ 6,610,133
Report Cost** (E)	\$ 7,622,616
Total Current Reimbursements (A) ***	\$103,969,844

LDEQ approved CAP Budgets (G + I = L):	\$ 94,570,418
CAP Reimbursements (F + H = M):	\$ 77,592,821
CAP budgeted amounts remaining (L - M = N):	\$ 16,977,597

Total Current Reimbursements (A)=	\$ 103,969,844
CAP budgeted amounts remaining (N) =	\$ 16,977,597
RAC estimated future costs beyond approved CAP (J) =	\$ 11,393,178
Estimated Total Cost to Closure (A + N + J = O) =	\$ 132,340,619

Estimated Average Cost of Sites in Corrective Action Phase (O / P)= \$ 1,192,258

Average Cost of Trust Fund Sites Closed in Previous Three Years = \$ 323,230

* - Note that the Trust Fund database doesn't track specific costing categories prior to approx. fiscal year 2000, thus older sites only track total cost before that time frame.

** - These are costs that are tracked prior to the site moving into the Corrective Action phase, after that the cost from these categories are tracked as CAP.

*** - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
75998	Marion Food Mart	3	9/15/2022	6/23/2023	\$ 28,038	\$ -	\$ 22,489	\$ -	\$ 5,548	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Union	Northeast
76577	Express Food & Fuel LLC	14	4/21/2020	5/26/2023	\$ 81,145	\$ -	\$ 35,157	\$ 22,790	\$ 23,198	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Plaquemines	Southeast
76774	Cash Magic Lake Charles	22	8/4/2008	4/14/2023	\$ 82,807	\$ 515	\$ 29,406	\$ -	\$ 24,634	\$ 47,472	\$ -	\$ 780	\$ 154,829	\$ -	\$ 22,656	Calcasieu	Southwest
77031	Hebert's #501	4	4/23/2021	11/16/2022	\$ 34,066	\$ -	\$ 27,699	\$ -	\$ 6,367	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Evangeline	Acadiana
77334	Mitali Express LLC - Jiffy Mart #4	12	5/26/2020	6/14/2023	\$ 85,165	\$ -	\$ 48,805	\$ 7,741	\$ 20,205	\$ 4,547	\$ -	\$ 4,347	\$ 42,526	\$ -	\$ -	Livingston	Capital
77488	Northwest Corp	1	2/22/2023	3/15/2023	\$ 9,859	\$ -	\$ 8,877	\$ -	\$ 982	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,310	St. Mary	Acadiana
77802	Turner's Grocery	12	1/29/2021	6/14/2023	\$ 59,407	\$ -	\$ 46,114	\$ 9,257	\$ 15,058	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
78161	Shop Rite #69	3	8/4/2021	6/21/2023	\$ 40,239	\$ -	\$ 38,381	\$ -	\$ 1,858	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
78225	Circle K #7772	12	5/12/2020	5/5/2023	\$ 55,803	\$ -	\$ 18,617	\$ 6,864	\$ 15,639	\$ -	\$ -	\$ 14,684	\$ 14,684	\$ -	\$ -	Rapides	Northeast
78403	Hwy 10 Chevron	64	7/14/2009	6/9/2021	\$ 174,868	\$ -	\$ 39,910	\$ 82,213	\$ 45,405	\$ 1,579	\$ -	\$ 15,761	\$ 32,333	\$ -	\$ -	Washington	Southeast
78434	Pelican Grocery	25	4/21/2016	5/5/2023	\$ 297,976	\$ -	\$ 142,612	\$ 112,531	\$ 52,832	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DeSoto	Northwest
78571	Superior Traffic Control	11	4/30/2019	6/14/2023	\$ 64,774	\$ -	\$ 36,233	\$ 6,593	\$ 21,948	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
78629	C&S Quick Stop & Deli	2	3/29/2021	9/24/2021	\$ 14,311	\$ -	\$ 13,746	\$ -	\$ 10,565	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Terrebonne	Southeast
78720	Full of Grace Inc	21	5/31/2018	2/3/2023	\$ 287,169	\$ -	\$ 116,955	\$ 124,501	\$ 33,310	\$ 3,161	\$ -	\$ 19,816	\$ 32,673	\$ -	\$ -	Tangipahoa	Capital
78778	Go-Bears #27 & Diamond Jims Casino	18	12/13/2017	6/9/2023	\$ 84,597	\$ -	\$ 48,584	\$ 19,847	\$ 26,166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafourche	Southeast
78806	RaceTrac #488	4	3/14/2022	6/14/2023	\$ 13,707	\$ -	\$ 10,142	\$ -	\$ 3,565	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Charles	Southeast
78968	Awan Enterprises LLC - Jean Lafitte RV Park	6	6/7/2021	5/31/2023	\$ 69,544	\$ -	\$ 51,121	\$ 4,041	\$ 4,924	\$ -	\$ -	\$ 9,458	\$ 43,834	\$ -	\$ -	Calcasieu	Southwest
79056	Food N Fun #31	2	1/23/2023	5/10/2023	\$ 7,757	\$ -	\$ 14,404	\$ -	\$ 3,353	\$ -	\$ -	\$ -	\$ 42,041	\$ -	\$ 12,808	Jefferson	Southeast
79075	University Texaco	15	1/21/2020	5/10/2023	\$ 45,407	\$ -	\$ 34,472	\$ 2,828	\$ 18,107	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital
79562	Formerly Dubberly General Store	13	5/26/2021	6/28/2023	\$ 115,336	\$ -	\$ 79,487	\$ 23,334	\$ 22,515	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
79690	Delcambre Fuel Depot #21917	4	2/8/2022	6/21/2023	\$ 36,538	\$ -	\$ 34,680	\$ -	\$ 1,858	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Vermilion	Acadiana
79918	Pilot Travel Centers LLC - Pilot Travel Center #428	9	12/3/2018	7/28/2021	\$ 56,607	\$ -	\$ 55,921	\$ -	\$ 15,685	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
79948	IAC 113	18	9/21/2010	11/9/2022	\$ 189,184	\$ -	\$ 169,141	\$ 3,115	\$ 26,937	\$ 9,992	\$ -	\$ -	\$ 17,803	\$ -	\$ -	Catahoula	Northeast
80698	Elysian 166	6	1/31/2020	6/15/2023	\$ 34,505	\$ -	\$ 26,390	\$ -	\$ 8,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
82083	Speedy Stop of Iowa	16	10/25/2019	5/31/2023	\$ 121,867	\$ -	\$ 52,097	\$ 13,946	\$ 37,185	\$ 5,033	\$ -	\$ 13,606	\$ 65,746	\$ -	\$ -	Calcasieu	Southwest
87092	River Bend Truck Stop of St Rose	2	8/9/2022	3/31/2023	\$ 26,110	\$ -	\$ 24,585	\$ -	\$ 1,525	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Charles	Southeast
89047	St Martin Truck & Casino Plaza LLC	10	10/30/2020	6/14/2023	\$ 76,361	\$ -	\$ 31,162	\$ 9,438	\$ 25,821	\$ -	\$ -	\$ 9,940	\$ 40,362	\$ -	\$ -	St. Martin	Acadiana
94240	Silvers Travel Plaza & Casino	13	2/13/2014	4/29/2016	\$ 32,965	\$ -	\$ 15,017	\$ 10,192	\$ 17,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Mary	Acadiana
96391	Brenton Investment Corporation - Hit-N-Run #10	48	8/19/2013	3/29/2023	\$ 226,075	\$ 5,000	\$ 66,652	\$ 75,912	\$ 53,295	\$ 9,551	\$ -	\$ -	\$ 28,716	\$ -	\$ -	St. Martin	Acadiana
98410	Circle K Stores #2709685	3	9/1/2022	4/19/2023	\$ 72,366	\$ -	\$ 27,368	\$ -	\$ 9,239	\$ -	\$ -	\$ 35,759	\$ 44,871	\$ -	\$ -	St. Tammany	Southeast
98733	Minden Truck Center LLC dba Big Top Travel Center & Casino LLC	2	11/29/2021	5/25/2022	\$ 33,539	\$ -	\$ 32,081	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Richland	Northeast
106795	Cash Magic Breaux Bridge LLC	6	9/20/2021	5/5/2023	\$ 45,623	\$ -	\$ 14,045	\$ -	\$ 8,969	\$ -	\$ -	\$ 22,608	\$ 87,490	\$ -	\$ 15,726	St. Martin	Acadiana
130087	Scott Chevron Express	9	10/30/2020	6/14/2023	\$ 63,400	\$ -	\$ 11,229	\$ 32,316	\$ 15,524	\$ -	\$ -	\$ 4,331	\$ 39,718	\$ -	\$ -	Lafayette	Acadiana
137032	Love's Travel Stop #289	2	2/6/2023	5/5/2023	\$ 25,544	\$ -	\$ 23,824	\$ -	\$ 1,720	\$ -	\$ -	\$ -	\$ 45,226	\$ -	\$ 10,892	Webster	Northwest
138347	Friends and Family Market	13	5/1/2020	5/17/2023	\$ 101,257	\$ -	\$ 34,291	\$ 25,004	\$ 24,011	\$ 10,269	\$ -	\$ 7,682	\$ 44,918	\$ -	\$ 10,686	Beauregard	Southwest
146137	Y Not Stop Ville Platte - Barber Spur	5	5/5/2022	5/17/2023	\$ 47,782	\$ -	\$ 29,943	\$ 3,566	\$ 9,903	\$ -	\$ -	\$ 4,370	\$ 18,833	\$ -	\$ -	Evangeline	Acadiana
147925	Davis Country Store	18	8/9/2017	12/2/2022	\$ 159,597	\$ -	\$ 96,987	\$ 35,035	\$ 37,575	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Vernon	Southwest
164529	Plain Dealing Fuel Stop	13	11/23/2020	4/14/2023	\$ 99,295	\$ -	\$ 63,687	\$ 16,076	\$ 29,533	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,109	Bossier	Northwest
195602	Get N Go	9	10/14/2021	5/17/2023	\$ 132,081	\$ -	\$ 61,222	\$ 17,828	\$ 29,058	\$ 28,933	\$ -	\$ 5,040	\$ 41,383	\$ -	\$ 7,818	Ouachita	Northeast

Active Trust Fund Sites in the Investigation/Assessment Phase:

Report date:

6/30/2023

Site Count (X) :

129

Costing Categories	Current Cost Reimbursements as of the Report Date*	Current Average Cost (Category cost / X)
Emergency_Initial Cost (R)	\$ 31,373	\$ 243
Investigation Cost (S)	\$ 6,488,123	\$ 50,296
Interim Monitoring Cost (T)	\$ 2,634,769	\$ 20,425
Report Cost (U)	\$ 2,697,324	\$ 20,909
Interim Corrective Action Cost (V + W)	\$ 1,603,317	\$ 12,429
Pending Applications (Y)	\$ 342,293	
Current Total Reimbursements + Pending applications (Q + Y) **	\$ 13,205,433	\$ 102,368

* - Note that the Trust Fund database doesn't track the specific costing categories prior to approximately fiscal year 2000, thus older sites only tracked total cost before that time frame.

** - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

Incidents Determined as Eligible for the Motor Fuel Trust Fund

July 1, 2022 through June 30, 2023

Report Date: July 5, 2023

Total # Sites:	52
Total # Incidents:	59

Master AI#	Eligibility ID #	Eligibility Received Date	Incident #	Eligibility Status	Rac Name	Incident TF Determined Release Date
12239	EL-22-0042	6/24/2022	207991	Elig	Jones Environmental, Inc.	25-Feb-22
12239	EL-22-0042	6/24/2022	208494	Elig	Jones Environmental, Inc.	05-May-22
14993	EL-23-0008	7/21/2022	202836	Elig	Leaaf Environmental, LLC	23-May-21
15625	EL-23-0032	12/16/2022	186936	Elig	PPM	15-Nov-18
22963	EL-23-0027	11/9/2022	295287	Elig	Leaaf Environmental, LLC	11-Oct-21
38014	EL-23-0045	5/19/2023	212633	Elig	Jones Environmental, Inc.	03-Feb-23
41043	EL-23-0024	11/9/2022	208667	Elig	Jones Environmental, Inc.	14-May-22
41544	EL-23-0033	12/9/2022	209465	Elig	ATC Group Services	06-Jul-22
69062	EL-23-0009	9/6/2022	205477	Elig	Jones Environmental, Inc.	03-Sep-21
69105	EL-23-0019	10/19/2022	209932	Elig	Jones Environmental, Inc.	08-Aug-22
69129	EL-23-0020	10/19/2022	209442	Elig	Jones Environmental, Inc.	07-Jul-22
69257	EL-23-0018	10/17/2022	206447	Elig	Jones Environmental, Inc.	29-Nov-22
69321	EL-22-0041	6/22/2022	207280	Elig	SEMS	14-Feb-22
69321	EL-22-0041	6/22/2022	207629	Elig	SEMS	13-Mar-22
69425	EL-22-0039	6/8/2022	207202	Elig	Jesco	14-Feb-22
70008	EL-23-0040	3/15/2023	212444	Elig	Jones Environmental, Inc.	24-Jan-23
70333	EL-23-0006	8/24/2022	203325	Elig	PPM	25-Jul-22
70428	EL-23-0036	2/14/2023	203998	Elig	ERSO, Inc.	09-Aug-21
70558	EL-23-0038	3/16/2023	211964	Elig	PPM	19-Dec-22
70558	EL-23-0038	3/16/2023	211965	Elig	PPM	19-Dec-22
71263	EL-23-0043	5/8/2023	211563	Elig	Jones Environmental, Inc.	17-Nov-22
71433	EL-23-0002	7/11/2022	207420	Elig	PPM	04-Feb-22
71510	EL-23-0017	10/17/2022	206442	Elig	Jones Environmental, Inc.	29-Nov-22
71511	EL-23-0016	10/19/2022	206609	Elig	Jones Environmental, Inc.	06-Jan-22
71846	EL-23-0012	9/28/2022	205356	Elig	Jones Environmental, Inc.	22-Oct-20
72198	EL-23-0026	11/9/2022	206856	Elig	Jones Environmental, Inc.	24-Jan-22

Incidents Determined as Eligible for the Motor Fuel Trust Fund

July 1, 2022 through June 30, 2023

Report Date: July 5, 2023

Total # Sites:	52
Total # Incidents:	59

Master AI#	Eligibility ID #	Eligibility Received Date	Incident #	Eligibility Status	Rac Name	Incident TF Determined Release Date
72259	EL-23-0025	11/9/2022	208947	Elig	Jones Environmental, Inc.	17-May-22
72364	EL-23-0007	8/19/2022	209362	Elig	Jones Environmental, Inc.	12-Feb-21
72702	EL-23-0015	10/17/2022	206624	Elig	Jones Environmental, Inc.	10-Dec-21
72702	EL-23-0015	10/17/2022	206647	Elig	Jones Environmental, Inc.	10-Dec-21
72952	EL-23-0005	7/21/2022	198322	Elig	Jones Environmental, Inc.	19-Aug-20
74009	EL-23-0030	12/13/2022	209947	Elig	PPM	25-Jul-22
74009	EL-23-0030	12/13/2022	209951	Elig	PPM	25-Jul-22
74052	EL-23-0034	2/20/2023	201828	Elig	KourCo	26-Mar-21
74406	EL-23-0003	7/7/2022	194020	Elig	Jones Environmental, Inc.	28-Oct-19
74458	EL-22-0040	6/10/2022	202773	Elig	Jones Environmental, Inc.	13-Apr-21
74458	EL-22-0040	6/10/2022	202772	Elig	Jones Environmental, Inc.	13-Apr-21
75998	EL-23-0001	6/24/2022	207626	Elig	PPM	10-Mar-22
76026	EL-23-0039	3/6/2023	211581	Elig	PPM	28-Oct-22
76159	EL-21-0023	2/2/2021	200076	Elig	Jesco	02-Nov-99
76199	EL-23-0028	11/29/2022	209444	Elig	Leaaf Environmental, LLC	25-May-22
76515	EL-23-0010	9/6/2022	209581	Elig	Jones Environmental, Inc.	15-Jul-22
77187	EL-23-0004	7/7/2022	203278	Elig	Jones Environmental, Inc.	14-Jun-21
77488	EL-23-0023	11/9/2022	210311	Elig	KourCo	30-Aug-22
77975	EL-23-0021	10/19/2022	206293	Elig	Jones Environmental, Inc.	13-Dec-21
78694	EL-23-0031	12/16/2022	210099	Elig	Jones Environmental, Inc.	12-Aug-22
78694	EL-23-0031	12/16/2022	210262	Elig	Jones Environmental, Inc.	29-Aug-22
78764	EL-23-0022	10/21/2022	208824	Elig	Jones Environmental, Inc.	25-May-22
78793	EL-23-0042	4/24/2023	213320	Elig	PPM	21-Mar-23
79056	EL-22-0038	6/6/2022	206238	Elig	PPM	07-Dec-21
79918	EL-23-0013	10/14/2022	201741	Elig	Jones Environmental, Inc.	24-Mar-21
84138	EL-23-0014	10/14/2022	203448	Elig	Jones Environmental, Inc.	29-Jun-21

Incidents Determined as Eligible for the Motor Fuel Trust Fund
July 1, 2022 through June 30, 2023

Report Date: **July 5, 2023**

Total # Sites:	52
Total # Incidents:	59

Master AI#	Eligibility ID #	Eligibility Received Date	Incident #	Eligibility Status	Rac Name	Incident TF Determining Release Date
84138	EL-23-0014	10/14/2022	209533	Elig	Jones Environmental, Inc.	13-Jul-22
88260	EL-23-0048	5/23/2023	212103	Elig	Jones Environmental, Inc.	29-Dec-23
92729	EL-23-0035	1/30/2023	209494	Elig	Jesco	11-Jul-22
98410	EL-22-0037	6/7/2022	205229	Elig	PPM	05-Oct-21
124822	EL-23-0041	4/24/2023	213085	Elig	PPM	07-Mar-23
158681	EL-23-0029	12/13/2022	211269	Elig	PPM	28-Oct-22
166712	EL-23-0044	5/8/2023	212402	Elig	Jones Environmental, Inc.	25-Jan-23

**Trust Fund Sites that had a Release Granted "No Further Action" Status
July 1, 2022 through June 30, 2023**

Report Date: July 5, 2023

NFA total = 24

AI Number	Facility Name	City	Application Count	First Application Received	Last Application Processed	Date NFA'd	**Total Amount Recommended	RAC At Time of NFA
75334	Central Park	Bossier City	1	29-Dec-22	13-Jan-23	16-Aug-22	\$.00	Jones Environmental, Inc.
1894	Eddie's Exxon	Pineville	80	01-May-97	16-Sep-22	16-Aug-22	\$980,349.36	SEMS
79629	Murphy Oil USA #5532	Crowley	3	10-Mar-22	28-Oct-22	15-Sep-22	\$12,782.87	PPM
13632	Circle K #9720	Baton Rouge	46	09-Jan-13	28-Oct-22	20-Sep-22	\$633,513.18	Jones Environmental, Inc.
73756	Pennywise #1	New Iberia	21	09-Jul-18	28-Sep-22	20-Sep-22	\$187,511.89	Jesco
75357	Franklin Shell	New Orleans	9	27-Sep-19	09-Dec-22	07-Oct-22	\$86,231.20	Jones Environmental, Inc.
79075	University Texaco	Hammond	15	21-Jan-20	10-May-23	07-Oct-22	\$45,406.99	EcoScience
22922	Short Stop #6	Lafayette	10	29-Jul-19	02-Dec-22	30-Nov-22	\$68,279.28	Jones Environmental, Inc.
72359	Tobacco Stop #5	West Monroe	44	24-Jul-13	27-Jan-23	30-Nov-22	\$412,988.35	PPM
70990	Brothers Food Mart #111	Marrero	16	04-Dec-17	21-Dec-22	07-Dec-22	\$655,903.06	Jones Environmental, Inc.
71433	Purple Cow #102	Slidell	2	18-Jan-23	12-Apr-23	28-Dec-22	\$80,833.60	PPM
71326	Anderson Grocery	Bastrop	47	05-Jul-01	15-Jun-23	13-Jan-23	\$694,568.97	PPM
73336	MEX #3609	Shreveport	25	21-Jul-14	12-Apr-23	13-Jan-23	\$385,243.47	Jones Environmental, Inc.
75504	Natural Nails	West Monroe	72	08-Nov-06	23-Jun-23	13-Jan-23	\$ 1,249,484	PPM
7991	RaceTrac Petroleum Inc - RaceTrac #2463	Sorrento	4	20-Apr-22	23-Jun-23	13-Jan-23	\$10,343.45	ATC Group Services
22938	Circle K Stores Inc #2723770	Bossier City	96	07-Jul-03	10-Feb-23	14-Feb-23	\$364,878.01	ARCADIS
70280	LS & JM Gravelle Inc - Trak Food Store	Gilbert	44	02-Oct-09	23-Jun-23	14-Feb-23	\$ 1,150,629	PPM
74009	Food-n-Fun #23	Hammond	111	28-Jun-00	31-Jan-22	14-Feb-23	\$ 1,662,963	ATC Group Services
69388	Saline Quik Stop	Saline	79	03-Jun-05	26-Aug-22	30-Mar-23	\$554,474.14	Approach Environmental,LLC
71933	The Quik Stop	Bunkie	26	29-Jun-15	03-Mar-23	13-Apr-23	\$440,641.99	PPM
75505	LDOTD Station #30+00	West Monroe	73	03-May-01	23-Jun-23	16-May-23	\$ 1,239,579	PPM
70396	JFM Inc - Jr Food Mart #87	Bogalusa	20	12-Dec-18	15-Jun-23	05-Jun-23	\$783,315.28	PPM
106795	Cash Magic Breaux Bridge LLC	Breaux Bridge	6	20-Sep-21	05-May-23	13-Jun-23	\$45,622.81	PPM
72473	Jonesville Exxon	Jonesville	6	18-Nov-21	31-Mar-23	27-Jun-23	\$94,751.77	PPM

** Total Amount Recommended - Represents the total Trust Fund recommended amounts as of the Report date. Often Trust Fund receives additional applications after the NFA date.

Active Trust Fund Site Summary Pivot Report by Region

Report date	6/30/2023
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**Age determined as time between report date and first application received.

Region / Parish	Corrective Action Phase			Investigation Phase			Total Site Count	Total Current Costs	Total Average Site age **
	Site Count	Current Costs	Average Site age **	Site Count	Current Costs	Average Site age **			
Acadiana	20	\$23,243,643	16.2	23	\$2,513,855	4.2	43	\$25,757,499	9.8
Capital	15	\$11,303,388	18.3	12	\$952,709	2.3	27	\$12,256,097	11.2
Northeast	21	\$21,459,267	13.6	17	\$1,974,059	3.8	38	\$23,433,326	9.2
Northwest	30	\$29,212,866	12.3	24	\$2,194,578	3.2	54	\$31,407,444	8.3
Southeast	10	\$4,865,639	12.0	28	\$1,639,482	4.0	38	\$6,505,121	6.1
Southwest	15	\$13,885,041	19.4	25	\$3,588,457	6.4	40	\$17,473,497	11.2
Grand Total	111	\$103,969,844	15.0	129	\$12,863,140	4.2	240	\$116,832,984	9.2

Active Trust Fund Site Summary Pivot Report by Age Category

Report date	6/30/2023
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Age Category	Corrective Action Phase			Investigation Phase			Total Site Count	Total Current Costs	Total Average Site age
	Site Count	Current Costs	Average Site age	Site Count	Current Costs	Average Site age			
LT 2	2	\$299,313	1.6	42	\$1,469,936	0.9	44	\$1,769,250	1.0
2-5	18	\$10,173,521	4.0	54	\$5,115,810	3.0	72	\$15,289,331	3.3
5-10	21	\$15,776,307	7.0	21	\$3,740,312	7.0	42	\$19,516,620	7.0
GT 10	70	\$77,720,702	20.6	12	\$2,537,081	15.6	82	\$80,257,783	19.9
Grand Total	111	\$103,969,844	15.0	129	\$12,863,140	4.2	240	\$116,832,984	9.2

Note: Age of site is determined as the time differential between the first application received date and the report date.

LT 2 = Less than two years

2-5 = Between two and five years

5-10 = Between five and ten years

GT 10 = Greater than ten years